

**Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	E 20	—	1,639	32	8	23	0	1,676	0	0
<b>Natural Gas Liquids and LRGs</b> .....	19	84	13	—	60	15	—	2	5	154
Pentanes Plus .....	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	17	84	13	—	60	15	—	2	5	152
Ethane/Ethylene .....	4	(s)	0	—	0	0	—	0	0	5
Propane/Propylene .....	9	54	9	—	60	4	—	0	1	126
Normal Butane/Butylene .....	3	27	4	—	0	6	—	0	4	24
Isobutane/Isobutylene .....	1	3	0	—	0	5	—	2	0	-3
<b>Other Liquids</b> .....	-101	—	500	—	3	52	—	328	3	19
Other Hydrocarbons/Oxygenates .....	48	—	26	—	0	-11	—	84	1	0
Unfinished Oils .....	—	—	94	—	1	24	—	55	0	16
Motor Gasoline Blend. Comp. ....	-149	—	381	—	2	38	—	194	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-5	0	3
<b>Finished Petroleum Products</b> .....	152	2,013	1,151	—	2,772	169	—	—	51	5,868
Finished Motor Gasoline .....	152	1,040	451	—	1,601	-26	—	—	5	3,264
Reformulated .....	—	679	253	—	333	34	—	—	(s)	1,232
Oxygenated .....	27	42	0	—	0	(s)	—	—	0	69
Other .....	124	319	197	—	1,268	-60	—	—	5	1,964
Finished Aviation Gasoline .....	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel .....	—	79	79	—	451	-55	—	—	(s)	664
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	79	79	—	451	-55	—	—	(s)	664
Kerosene .....	—	6	8	—	0	40	—	—	(s)	-26
Distillate Fuel Oil .....	—	470	299	—	610	198	—	—	(s)	1,180
0.05 percent sulfur and under .....	—	276	130	—	448	38	—	—	(s)	816
Greater than 0.05 percent sulfur ...	—	193	169	—	162	160	—	—	(s)	364
Residual Fuel Oil .....	—	145	236	—	61	21	—	—	18	403
Petrochemical Feedstocks <sup>e</sup> .....	—	15	28	—	-2	5	—	—	0	37
Special Naphthas .....	—	1	12	—	3	(s)	—	—	(s)	16
Lubricants .....	—	19	3	—	20	-1	—	—	4	40
Waxes .....	—	1	2	—	0	1	—	—	1	1
Petroleum Coke .....	—	49	23	—	0	2	—	—	7	63
Asphalt and Road Oil .....	—	116	12	—	25	-12	—	—	14	152
Still Gas .....	—	71	0	—	0	0	—	—	0	71
Miscellaneous Products .....	—	1	0	—	0	-1	—	—	(s)	2
<b>Total</b> .....	90	2,097	3,304	32	2,843	260	0	2,006	58	6,042

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."